

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 6/09/2007 05:00

<b>Well Name</b> Fortescue A17a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 3,017.01	<b>Target Depth (TVD) (mKB)</b> 2,462.90	
<b>AFE or Job Number</b> L0501H009	<b>Total Original AFE Amount</b> 8,795,036	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 457,097	<b>Cumulative Cost</b> 1,557,335	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 5/09/2007 05:00	<b>Report End Date/Time</b> 6/09/2007 05:00	<b>Report Number</b> 4

### Management Summary

PTSM's and JSA's held as required. Shallow test MWD tools and RIH with steerable kickoff BHA, tag TOC @ 608m, conduct powerchoke drill with rig crew, drill out cement from 608m to 659m, displace wellbore with NAF fluid, time drill and establish kick off, circulate and condition mud, perform FIT test to 13.1 ppg EMW, drill 8-1/2" production hole from 671m to 704m.

### Activity at Report Time

Drilling 8-1/2" production hole from 704m.

### Next Activity

Drill 8-1/2" production hole to TD.

## Daily Operations: 24 HRS to 6/09/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (mKB)</b> 2,671.53	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 69,455	<b>Cumulative Cost</b> 903,152	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 5/09/2007 06:00	<b>Report End Date/Time</b> 6/09/2007 06:00	<b>Report Number</b> 16

### Management Summary

Schlumberger chemical cut tubing @ 1044.5m. POOH with Schlumberger & rig down equipment off pipe rack. POOH with 3-1/2" landing joints. Break down & Lay out THRT & tubing hanger. Continue to POOH with 3-1/2" completion tubing. Work boat, Lady Kari-Ann. Unload sea containers & back load to obtain as much deck space as possible.

### Activity at Report Time

Pulling tubing

### Next Activity

Release packer

## Daily Operations: 24 HRS to 6/09/2007 06:00

<b>Well Name</b> Bream B8		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Change out gaslift valves	
<b>Target Measured Depth (mKB)</b> 1,408.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000485	<b>Total Original AFE Amount</b> 50,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 11,675	<b>Cumulative Cost</b> 46,698	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 5/09/2007 06:00	<b>Report End Date/Time</b> 6/09/2007 06:00	<b>Report Number</b> 4

### Management Summary

Half of the day was taken up showing Louise McKenzie the new Mast Unit and how it operates, the rest of the day was spent on BMB packing up our equipment ready to ship to BMA.

### Activity at Report Time

SDFN

### Next Activity

Packing up equipment ready to ship to BMA.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 5/09/2007 13:00

<b>Well Name</b> Flounder A6		
<b>Rig Name</b> Wireline 2	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> SBHP, RST-A Log, Plug and Perforate	
<b>Target Measured Depth (mKB)</b> 4,107.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H037	<b>Total Original AFE Amount</b> 370,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 17,059	<b>Cumulative Cost</b> 315,634	<b>Currency</b>
<b>Report Start Date/Time</b> 5/09/2007 06:00	<b>Report End Date/Time</b> 5/09/2007 13:00	<b>Report Number</b> 7

**Management Summary**

Ran in hole with dump Bailer. Worked through packer and dumped 0.6m of cement on top of MPBT. Total cement plug 1.2m. Rig down.

**Activity at Report Time**

Rigging up on A17a

**Next Activity**

Complete A17a operations

## Daily Operations: 24 HRS to 6/09/2007 06:00

<b>Well Name</b> Flounder A17A		
<b>Rig Name</b> Wireline 2	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> RST-A Log, Plug and perforate	
<b>Target Measured Depth (mKB)</b> 3,231.35	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H039	<b>Total Original AFE Amount</b> 330,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b>	<b>Cumulative Cost</b>	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 5/09/2007 13:00	<b>Report End Date/Time</b> 6/09/2007 06:00	<b>Report Number</b> 1

**Management Summary**

Rigged up on A17a. Tagged HUD at 3486m MDKB, 7m higher than previous tag.

**Activity at Report Time**

SDFN

**Next Activity**

Run RST log